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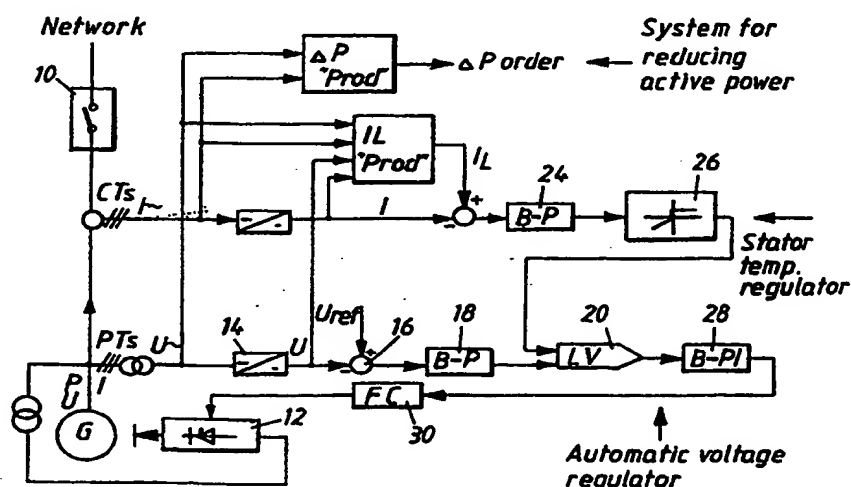
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(54) Title: SYNCHRONOUS MACHINE



(57) Abstract

A synchronous machine for power and/or voltage control comprises a stator with a stator winding and a rotor with a field winding. The stator winding comprises a high-voltage cable with solid insulation. A rotor has a thermally based rotor current limit intersecting with a thermally based stator current limit in a capability graph at a power factor considerably below the rated power factor or has the thermally based rotor current limit above the thermally based stator current limit in the capability graph. Means are provided for limiting the currents in order to avoid thermal damage. In a method for power and/or voltage control of such a synchronous machine, the machine operates with the stator current exceeding the thermally based stator current limit for a certain time period less than the maximum permissible time limit, whereafter the overload is reduced by reduction of either the active power or the field current or a combination of both.

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SYNCHRONOUS MACHINE

The present invention relates to a method for power and/or voltage control in a synchronous machine, and a
5 synchronous machine for power and/or voltage control.

In the following "synchronous machine" shall be taken to mean synchronous generator. Synchronous generators are used in electric power networks in the first place
10 to supply active and reactive power in the "hour scale". Active power can also be controlled in the "second-minute scale" (frequency control), as well as reactive power (voltage control). Synchronous machines also provide suitable contributions in the "millisecond
15 scale" to the fault currents, so that error states in the network can be quickly resolved in selective manner.

Synchronous machines are important production sources
20 of reactive power in power systems. When the reactive power requirement increases in the system, this tends to lower the terminal voltage on the synchronous machine. To keep the voltage constant, the field current is normally increased by means of the voltage regulator
25 of the synchronous machine. The synchronous machine will thus produce the reactive power required to achieve reactive power balance at the desired terminal voltage.

30 The above-mentioned process applies as long as the power production corresponds to one point in the permissible area in the capability graph of the synchronous machine, i.e. the graph of limits as regards reactive and active power, see Figure 1 showing the relationship at overexcited operation. At overexcited op-
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eration, i.e. when the synchronous machine is producing reactive power, the permissible operating area is limited by thermally based rotor and stator current limits. The synchronous machines of today are normally dimensioned so that rotor and stator current limits intersect each other at a point in the capability graph corresponding to rated power at rated power factor, see Figure 1. The rated power factor for synchronous generators is typically 0.8 - 0.95. At overexcited operation, where the power factor is greater than the rated power factor, the limit for the capability graph of the synchronous machine consists of the stator current limit and, at overexcited operation, where the power factor is less than the rated power factor, the limit consists of the rotor current limit.

In conventional technology, if the stator or rotor current limits are exceeded current limiters, if such are installed and used, come into operation. These limiters reduce the currents by lowering the excitation. Since it takes a certain time before damaging temperatures are obtained, intervention of the current limiters of the stator or rotor is delayed several seconds before the current is lowered. The delay typically depends on the size of the current but it is usually less than one minute, see e.g. VERIFICATION OF LIMITER PERFORMANCE IN MODERN EXCITATION CONTROL SYSTEMS in IEEE Transaction on Energy Conversion, Vol. 10, No. 3, September 1995. The current reduction is achieved by a decrease in the field current which results in a decrease in the terminal voltage and reactive power production of the generator. The consequences for the part of the system in the vicinity of the machine are that the local reactive power production decreases and that it is more difficult to import power from adjacent parts of the system, when the voltage drops.

If the transmission network is unable to transmit the power required at prevailing voltages there is a risk of the power system being subjected to voltage collapse. To avoid this it is advantageous for the power to be produced locally, close to the load. If this is not possible, and the power must be transmitted from other parts of the system, it is, as known, advantageous if this can be done at as high a voltage level as possible. When the voltage drops, the reactive power production (shunt capacitances) of the transmission lines decrease. Transformer tap-changers act in order to keep the voltages to the loads constant, and thus the power of the loads constant. If the power consumption of the loads is constant and the transmission voltage is lower than normally, the currents in the transmission lines will be higher and the reactive power consumption of the transmission lines will be greater (series inductances), see Cigré brochure 101, October 1995.

In many power systems, if current limiters come into operation for certain synchronous machines as described above, the reactive power production is limited and this may lead to a voltage collapse of the system.

In normal operation of the power system, with an essentially intact network, these situations are normally avoided by the installation of additional reactive power production resources, e.g. mechanically switched shunt capacitors and/or thyristor controlled static var compenstors (SVC), if necessary. However, as a widespread voltage collapse usually has severe consequences for the society, also abnormal operating conditions needs to be considered. If the network is weakened, due to e.g. faults or maintenance on important elements of

the network, the installed reactive power producing resources may no longer be sufficient, resulting in the above described situation which may lead to voltage collapse. The cost of installing additional controllable reactive power producing resources, e.g. SVC devices, such that also these abnormal operating conditions can be handled is considerable. There is consequently a need for inexpensive controllable reactive power production reserves. These reserve resources should be capable of delivering reactive power such that voltage can be maintained at prescribed levels for at least 10 to 20 minutes giving the system operators a chance to take preventive actions, such as e.g. starting gas turbines or shedding load.

In power systems known today, or in power plants, the energy conversion usually occurs in two stages, using a step-up transformer. The rotating synchronous machine and the transformer, each have a magnetic circuit. It is known that manufacturers of such equipment are cautious and conservative in their recommendations for the set values in the limit devices, see Cigré brochure 101, October 1995, section 4.5.4., page 60. Coordination is required and a certain risk of conflict thus exists in dimensioning and protecting generators and transformers. The step-up transformer has no air gap and is therefore sensitive to saturation as a result of high voltage or geomagnetic currents. The transformer also consumes part of the reactive power of the generator, both at normal and abnormal operation. The majority of the active losses appear in the conductors of the armature circuit and the step-up transformer, while the core losses are relatively small in both devices. One complication here is that the losses are normally developed at medium and high voltage and are therefore

more difficult to cool away than if they had been developed at earth potential.

The object of the present invention is to achieve a
5 synchronous machine for power and/or voltage control and a method for power and/or voltage control in order to avoid voltage collapse in power systems.

This object is achieved by a method and a synchronous
10 machine of the type described in the introduction, with the features defined in claims 1, 26 and claim 30, respectively.

According to the invention, thus, the synchronous machine
15 is designed so that the thermally based rotor current limit is raised with respect to the thermally based stator current limit such that either the intersection with the thermally based stator current limit in the capability graph is at a power factor value considerably below the rated power factor value, or the
20 rotor current limit is raised above the stator current limit such that the two limits do not intersect. If the rotor and stator current limits intersect at the power factor zero in the capability graph as shown in Figure 2, or if the rotor current limit is raised above
25 the stator current limit, the stator current limit will be limiting for all overexcited operation.

In the following "cable" shall refer to high-voltage,
30 insulated electric conductors comprising a core having a number of strand parts of conducting material such as copper, for instance, an inner semiconducting layer surrounding the core, a high-voltage insulating layer surrounding the inner semiconducting layer, and an
35 outer semi-conducting layer surrounding the insulating layer. A synchronous machine with a stator winding

which comprises this type of cable can be designed for direct connection to the power network at higher voltages than with conventional machines, thus eliminating the need for a step-up transformer. In the case of reactive power production it is advantageous to use a machine designed for direct connection to transmission level, since the reactive power consumed in the step-up transformer in the conventional plant instead can be delivered to the power network with a machine according to the invention.

The advantages of the invention are particularly noticeable in a machine wound with a cable of the type described above, particularly a cable having a diameter within the interval 20-200 mm and a conducting area within the interval 80-3000 mm². Such applications of the invention thus constitute preferred embodiments thereof.

Raising the rotor current limit has a number of advantages for a synchronous machine. It enables direct measurement of limiting stator temperatures, for instance. This is considerably more difficult if the limiting temperatures are located in the rotor since it is difficult to measure, or in any other way communicate with a rotating object. Furthermore, reducing active power enables more reactive power to be produced. This is also possible with conventional rotor dimensioning but more MVar per reduced MW results in this case, as can be seen in the curves in Figures 1 and 2.

A number of other advantages are also gained by raising the rotor current limit, specific to this type of machine. The time constants for heating (and cooling) the stator are large in comparison with a conventional machine. This means that the machine, with conven-

- tional stator current limiters, can be run overloaded for longer than a conventional machine without damaging temperatures being reached. Simulations indicate that the stator safely can be overloaded 80 % for 15 minutes in some cases. This extended time period can be utilized to take action either to reduce the system's need for reactive power, or to increase the production of reactive power. It is also easier to implement forced cooling of the stator of the machine. A machine of this type has a degree of efficiency comparable with that of a conventional machine, i.e. the stator losses are approximately equivalent. While a conventional machine has primarily conductor losses, this type of machine has less conductor losses and more core losses. Since the core losses are developed at earth potential they are easier to cool away. A cooling machine can be used, for instance, for forced cooling in situations with high core temperatures.
- 20 With conventional current limiters the time period contributed by the time constant for heating, can be utilized to reduce the active power and thus enable increased and/or prolonged production of reactive power. The need for reducing the field is thus less and, in the best case, is eliminated.

With direct temperature measurement or temperature estimation (or a combination thereof) we can pass from using the term "stator current limit" to talking about stator temperature limit(s). Since it is the stator temperature (in critical points), and not the stator current, that is limiting, this offers a number of advantages. The general tendency to set the limiter conservatively can thus be lessened since it is the primary quantity that is known and not a derivative. With a conventional current limiter no consideration can be

taken to the temperature of the machine when the current limit is exceeded, i.e. no consideration can be taken to the fact, for instance, that the machine was started shortly before the current limit was exceeded, or that the load was low shortly before. This can be avoided by using stator temperature limit(s) instead. Cooling of the machine is dimensioned so that the stator in continuous rated operation does not exceed a certain temperature - let us call this the rated temperature. This temperature is consciously set conservatively, i.e. the stator (insulation) can withstand higher temperatures for long periods of time. If the temperature in the critical points is known the machine can be run above rated operation for relatively long periods.

Dimensioning the rotor with salient poles (hydro-electric generators) in synchronous machines according to the invention is facilitated by the fact that the inner diameter of the stator can be made larger than in conventional machines since the stator winding is composed of cable in which the insulation takes up more space. It is thus possible to design the stator for this type of synchronous machine in accordance with conventional dimensioning procedures and change only the design of the rotor so that the rotor current limit is raised in the desired manner.

For a synchronous machine incorporating an air-cooled rotor with salient poles, this can be done, for instance, by utilizing the extra space to wind extra turns of the field winding in order to increase the magnetic pole voltage. A certain number of turns in the field winding then consist of cooling turns, thus increasing the cooled surface of the field winding. If the extra turns are provided with the same proportion

of cooling turns, as the other turns the temperature increase in the field winding can be kept at the same level as in a conventional dimensioning procedure, despite the magnetic pole voltage being raised.

5

For a synchronous machine with cylindrical rotor (turbo-rotor) the rotor current limit can be increased by making the machine longer, for instance.

10 The invention will now be explained in more detail in the following with reference to the accompanying drawings in which

Figures 1 and 2 show capability graphs for overexcited
15 synchronous machines with conventional dimensioning and in accordance with the invention, respectively,

Figure 3 shows a cross section through the cable used for the stator winding in the synchronous machine according to the invention,
20

Figures 4 and 5 show two embodiments of a temperature estimator in the synchronous machine according to the invention,

Figure 6 shows an example of a temperature-monitoring
25 circuit that emits an output signal for further control, and

Figures 7 - 9 show various circuits for control of the synchronous machine according to the invention.

30 Figure 3 shows a cross section through a cable used in the present invention. The cable is composed of a conductor consisting of a number of strand parts 2 made of copper, for instance, and having circular cross section. This conductor is arranged in the middle of the
35 cable 1 and around the conductor is a first semiconducting layer 3. Around the first semiconducting layer

3 is an insulating layer, e.g. XLPE-insulation, and around the insulating layer is a second semiconducting layer that is normally earthed.

5 In the machine according to the invention the windings are thus preferably cables of a type having solid, extruded insulation, such as those used nowadays for power distribution, e.g. XLPE-cables or cables with EPR-insulation. Such cables are flexible, which is an
10 important property in this context since the technology for the device according to the invention is based primarily on winding systems in which the winding is formed from cable which is bent during assembly. The flexibility of a XLPE-cable normally corresponds to a
15 radius of curvature of approximately 20 cm for a cable 30 mm in diameter, and a radius of curvature of approximately 65 cm for a cable 80 mm in diameter. In the present application the term "flexible" is used to indicate that the winding is flexible down to a radius
20 of curvature in the order of four times the cable diameter, preferably eight to twelve times the cable diameter.

Windings in the present invention are constructed to
25 retain their properties even when they are bent and when they are subjected to thermal stress during operation. It is vital that the layers retain their adhesion to each other in this context. The material properties of the layers are decisive here, particularly
30 their elasticity and relative coefficients of thermal expansion. In a XLPE-cable, for instance, the insulating layer consists of cross-linked, low-density polyethylene, and the semiconducting layers consist of polyethylene with soot and metal particles mixed in.
35 Changes in volume as a result of temperature fluctuations are completely absorbed as changes in radius in

the cable and, thanks to the comparatively slight difference between the coefficients of thermal expansion in the layers in relation to the elasticity of these materials, radial expansion can take place without the
5 adhesion between the layers being lost.

The material combinations stated above should be considered only as examples. Other combinations fulfilling the conditions specified and also the condition of
10 being semiconducting, i.e. having resistivity within the range of 10^{-1} - 10^6 ohm-cm, e.g. 1-500 ohm-cm, or 10-200 ohm-cm, naturally also fall within the scope of the invention.

15 The insulating layer may consist, for example, of a solid thermoplastic material such as low-density polyethylene (LDPE), high-density polyethylene (HDPE), polypropylene (PP), polybutylene (PB), polymethyl pentene (PMP), cross-linked materials such as cross-linked
20 polyethylene (XLPE), or rubber such as ethylene propylene rubber (EPR) or silicon rubber.

The inner and outer semiconducting layers may be of the same basic material but with particles of conducting
25 material such as soot or metal powder mixed in.

The mechanical properties of these materials, particularly their coefficients of thermal expansion, are affected relatively little by whether soot or metal powder
30 is mixed in or not - at least in the proportions required to achieve the conductivity necessary according to the invention. The insulating layer and the semiconducting layers thus have substantially the same coefficients of thermal expansion.

Ethylene-vinyl-acetate copolymers/nitrile rubber, butyl graft polyethylene, ethylene-butyl-acrylate-copolymers and ethylene-ethyl-acrylate copolymers may also constitute suitable polymers for the semiconducting layers.

5

Even when different types of material are used as base in the various layers, it is desirable for their coefficients of thermal expansion to be substantially the same. This is the case with combination of the materials listed above.

10

The materials listed above have relatively good elasticity, with an E-modulus of $E < 500$ MPa, preferably < 200 MPa. The elasticity is sufficient for any minor differences between the coefficients of thermal expansion for the materials in the layers to be absorbed in the radial direction of the elasticity so that no cracks appear, or any other damage, and so that the layers are not released from each other. The material in the layers is elastic, and the adhesion between the layers is at least of the same magnitude as the weakest of the materials.

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The conductivity of the two semiconducting layers is sufficient to substantially equalize the potential along each layer. The conductivity of the outer semiconducting layer is sufficiently great to enclose the electrical field in the cable, but sufficiently small not to give rise to significant losses due to currents induced in the longitudinal direction of the layer.

25

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Thus, each of the two semiconducting layers essentially constitutes one equipotential surface and the winding, with these layers, will substantially enclose the electrical field within it.

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There is, of course, nothing to prevent one or more additional semiconducting layers being arranged in the insulating layer.

- 5 As mentioned above, the stator current limit is thermally restricted in the present invention. It is the insulation 4 that sets the limit in the first place. If a cable with XLPE-insulation is used, the temperature of the layer between the conductor and the insulation should not exceed 90°C, which is the maximum temperature at rated operation and normal location in earth, for instance, i.e. the insulation can withstand this temperature for several hours and it may be briefly somewhat exceeded. The temperature of the surface layer between the insulation and the iron in the stator should not exceed a temperature limit of typically 55°C, i.e. the temperature difference over the insulation will be at least 35°C.
- 20 A synchronous machine according to the invention may be dimensioned for a temperature of 70-80°C in the conductor and a core temperature of 40-50°C at rated operation. These temperatures are extremely dependent on the temperature of the coolant. A cooling machine may be used to lower this temperature although in normal operation this has a negative effect on the degree of efficiency. On the other hand, connection of such a machine may be justified in an emergency situation, although it must be taken into consideration that it may take a relatively long time to start up.

In order to make maximum use of the thermal inertia in the stator in a synchronous machine according to the invention it is desirable for the surrounding conductor and iron temperatures to be determined in the part of the insulation most critical from the heating aspect.

This can be achieved by direct measurement using measuring devices, or with a temperature estimator of the type shown in Figure 4. It is also possible to combine temperature measurement and temperature estimation according to Figure 5.

In Figure 4 losses in conductors caused by the stator current, and thus dependent on the machine's loading, are represented by a current source P_{LE} , and the core losses caused by the flux (voltage), which are more or less constant irrespective of the load, by a current source P_{FE} . The temperature of the coolant is represented by the voltage source T_{KY} . R_{R+S} represents thermal resistance for cooling tubes and silicon filling, R_{ISO} thermal resistance for the insulation and C_{LE} , C_{ISO} and C_{FE} , the thermal capacitance for conductor, insulation and core. T_{LE} in point 54 represents the temperature in the conductor and T_{ISO} in point 52 the mean temperature of the insulation. The model shown in Figure 4 can be calibrated by comparison of T_{FE} with directly measured iron temperature. The temperature T_{LE} is relatively difficult and expensive to measure directly since the conductor is normally at high potential.

The model shown in Figure 4 can also be refined by dividing the thermal resistance between conductor and iron into several resistances connected in series, which would correspond to different radii of the insulation. By placing a capacitance from a point between each consecutive resistance and a reference temperature, 0°C , any temperature dependence of the thermal capacitance of the insulation can be modelled more precisely. Since a temperature gradient exists in the insulation, such a division would result in a somewhat improved result.

In Figure 4 the temperatures T_{LE} , T_{ISO} and T_{FE} are considered as states whereas T_{KY} , P_{LE} and P_{FE} are considered as input signals. The initial state values
5 are needed to start the temperature estimator and the estimator is normally started simultaneously with the machine, i.e. from cold machine.

The number of nodes can of course be increased, but the
10 embodiments described in connection with Figure 4 and below in connection with Figure 5 are to be preferred.

Figure 5 shows a modification of the temperature estimator in Figure 4, in which the iron temperature T_{FE} is
15 measured directly. The iron temperature will then be represented by a voltage source T_{FE} in the thus simplified diagram, and serves as input signal, together with P_{LE} . The temperatures T_{ISO} and T_{LE} constitute states and are obtained in the points 52 and 54 in the same
20 way as in Figure 4.

The copper losses are dependent on the stator current and thus on how heavily loaded the machine is. The iron losses are dependent on the flux, which is more or
25 less constant at terminal voltage, depending on the load. The time constant for the temperature increase and cooling of the core circuit is, on the other hand, extremely large in this type of machine and the machine therefore has greater overload capacity if it has just
30 been started.

Both the iron losses and the copper losses will decrease if the field is reduced.

35 An advantage of the synchronous machine according to the invention in comparison with a conventional machine

is that the electric losses are more associated with the flux in the core than with currents in the conductors in the armature circuit. The core losses are developed at earth potential, which facilitates normal cooling and even forced cooling with cooling machines. The conductors of the armature circuit have relatively low current density and the losses on the high-voltage potential are relatively small.

10 The time constant for heating - and thus cooling - the core circuit is extremely large. Calculations show that the adiabatic temperature increase occurs in the order of hundredths of $^{\circ}\text{K/s}$. The temperature increase in the armature circuit is also somewhat elevated as a result of the great thermal resistance in the solid insulation of the winding cable. At the current densities in question the adiabatic temperature increases by 1/30 to 1/100 $^{\circ}\text{K/s}$, while conventional machines have an adiabatic temperature increase in the order of 1/10 $^{\circ}\text{K/s}$.

Both the temperature in the conductor T_{LE} , and in the core T_{FE} must be monitored and Figure 6 illustrates an example of a monitoring circuit that emits an output signal for further control. This circuit thus comprises a temperature estimator 2 according to Figure 4, to which the input magnitudes I (stator current), U (terminal voltage) and T_{KY} are supplied. The output signals T_{LE} , and T_{FE} are obtained from the estimator 2, these being compared at 4 and 6, respectively, with pre-set limit values $T_{L,LE}$, and $T_{L,FE}$, as mentioned above, and the result of the comparison is supplied to a gate 8 (Lowest Value Gate). This gate emits a control signal at its output constituting the temperature difference between temperature and temperature limit which is greatest in absolute terms.

If T_{FE} is measured directly, only T_{LE} , need be determined from I and T_{FE} with the aid of the temperature estimator. If both T_{FE} and T_{LE} , are measured directly,
5 no temperature estimator is required and the measured temperatures are instead compared directly with the limit values.

Figure 7 shows in block diagram form an example of a
10 control circuit for reducing the active power if the stator current exceeds a maximum permissible limit value.

A synchronous generator G is connected to a power network via a breaker 10. The generator G is excited via
15 a thyristor-rectifier 12. The voltage U is supplied via a voltage transformer PT_s to a measured value converter 14, a unit I_L "Prod" for determining of the actual stator current limit I_L , and to a unit ΔP "Prod"
20 for generating a signal " ΔP order" for reducing the active power if the stator current exceeds the stator current limit. In the same way, the current I_{-} is supplied via a current transformer CT_s to the units I_L "Prod" and ΔP "Prod". In the unit I_L "Prod" the direction
25 of the reactive power, voltage drop and initial time delay allowed for reducing the field are taken into consideration when determining the stator current limit. The stator current limit is based on the stator temperature at rated operation (T_{LE} , = 70-80°C and T_{FE}
30 = 40-50°C with XLPE-insulation). The rate of reduction and maximum range for the reduction of the active power is also determined in the unit ΔP "Prod", as well as a function, if any, for returning to the active power production the synchronous machine had before the stator
35 current limit was exceeded, if the reactive power requirement of the system again decreases.

The maximum reactive power the synchronous machine in the embodiment described can produce in steady state operation is equivalent to 100% of rated power and is
5 obtained when the active power has been reduced to zero. However, there is cause to introduce a lower limit greater than zero for reducing of active power, since further reduction of active power gives little in return of increased ability to produce reactive power,
10 see Figure 2. If more reactive power is required in steady state operation, this must be met by a reduction of the field after an appropriate time delay.

The output signal U from the network converter 14 is
15 compared at 16 with a predetermined reference value U_{REF} and the result of the comparison is supplied to an amplifier and signal-processing unit 18 before being supplied to a gate 20.

20 At 22 the stator current I is compared with the stator current limit I_L generated in the unit I_L "Prod", and the result of the comparison is supplied to an amplifier and signal-processing unit 24 and a subsequent block 26 with non-linear characteristic. The non-linear
25 characteristic is such that a large output signal is obtained for positive input signals and an output signal proportional to the input signal for negative input signals. The output signal from the block 26 is also supplied to the gate 20 which is a Lowest Value Gate,
30 i.e. the signal that is lowest is obtained as output signal.

The output signal from the gate 20 is supplied to a signal-processing unit 28 with integrating action which
35 is in turn connected to a trigger circuit 30 for the rectifier 12 of the excitation machine.

The control circuit in Figure 7 comprises essentially three main parts: an automatic voltage regulator, a stator current limiter and a system for reducing the active effect in order to increase the ability of the synchronous machine to meet the system's demand for re-active effect at the desired voltage level.

Reduction of the field current can be achieved in several ways according to the invention. A traditional limiter may thus be used that operates on the principle that if the stator current exceeds the stator current limit during a maximum permissible period, the field current is lowered until the stator current becomes equal to the stator current limit.

The actual control may be effected in various ways. In this case the initial time delay must be at least long enough to ensure that brief large currents arising out of error conditions in the system do not cause reduction of the field because the current limit has been exceeded. Various methods of time delay are possible, e.g. a constant delay time irrespective of by how much the current exceeds the limit, or inverse time characteristic, i.e. the more the current exceeds the limit, the shorter the time delay. If the stator current limit has been exceeded, a period of time must be allowed for cooling. The type of synchronous machine under consideration has large time constants with regard to heating and cooling of the stator and the time delay can therefore be large in comparison with in the case of a conventional machine. This is because time is allowed either to reduce the system's demand for reactive power or increase the machine's ability to produce re-active power.

The dimensioning of the machine, together with reduction of active power increases the machine's ability to produce reactive power.

5 According to the invention reduction of the field current is also possible starting from the temperature at the most critical points. The temperature of the conductors in the stator and the core temperature in the stator at the most critical points can be determined
10 either through direct measurement, which may be difficult in the case of conductor temperature, or with the aid of a temperature estimator with copper losses (stator current), iron losses (voltage) and coolant temperature as input signals, as discussed above. Two
15 modes are thus possible for control, namely:

1) if the temperatures are below their maximum permissible temperature limits the field current is controlled so that the terminal voltage becomes equal to the desired operating voltage, and

20 2) if the terminal voltage is less than the desired operating voltage, the field current is controlled so that the conductor temperature or core temperature becomes equal to the maximum permissible temperature limit and the other temperature is below its
25 limit.

The transition point where the stator temperature is equal to the maximum permissible stator temperature and the terminal voltage is equal to the desired operation
30 voltage can be realized with a Lowest Value Gate, as described in connection with the figure.

Mode 1 above corresponds to normal voltage control, whereas mode 2 protects the machine against high temperatures since terminal voltage and stator temperature
35 decrease when the field current decreases.

Figure 8 shows a control circuit for achieving control of the above-mentioned type.

5 Besides the current I_{\sim} and the voltage U_{\sim} , the unit ΔT_{Prod} is also supplied with the temperature T_{KY} of the coolant. The output signal from the unit ΔT_{Prod} is supplied to an amplifier and signal-processing unit 40 and the block 26 with non-linear characteristic, as
10 described earlier, for supply to the gate 20 together with the processed and amplified output signal from comparison of the voltage U with desired operation voltage U_{ref} . Depending on the output signal from the gate 20, control of the machine is then carried out in
15 a manner corresponding to that described in the embodiment according to Figure 7.

If the limiting temperature (T_{LE} or T_{FE}) approaches its maximum temperature limit (e.g. $T_{L,LE} = 90^{\circ}\text{C}$ and $T_{L,FE} = 55^{\circ}\text{C}$ with XLPE-insulation) with a time derivative
20 greater than zero, the above control may result in an "over-swing" in the temperature. If this over-temperature is brief, and providing it is moderate, it does not constitute a serious risk to the insulation.
25 However, it may result in a temporary voltage drop that may upset the stability of the power system, as a result of the control circuit attempting to counteract the over-temperature by reducing the field.

30 To avoid this, the control circuit may be supplemented with a temperature predicting circuit, e.g. based on the time derivative of the temperature, so that even before maximum temperature is reached, the voltage is permitted to gently start falling. The "over-swing" in
35 temperature will then be slight, or altogether eliminated.

The voltage will thus commence falling earlier, but not so quickly.

5 A comparison between a traditional current limiter according to Figure 7 and a stator temperature limiter according to Figure 8 shows the latter to have the advantage of allowing overload over a long period of time, in the order of hours, whereas the traditional
10 current limiter only permits overload for a short period of time, in the order of seconds - minutes.

If the machine is equipped with stator temperature limiters, however, a warning signal should be sent to the
15 operating centre as soon as the temperature for rated operation is exceeded, since this indicates that an overload situation exists and should be remedied.

Figure 9 shows a further development of the control
20 circuit in Figure 7. Here a restricted control based on the temperature, aimed at maintaining the terminal voltage at as acceptable a level as possible for as long as possible by utilizing the thermal capacity of the stator to the maximum, is combined with a control
25 of active and reactive power.

An output signal is thus generated in the unit ΔT^{Prod} in the same way as in the circuit according to Figure 8. This signal is supplied to the amplifier and signal-processing unit 40, block 26 and gate 20 to achieve
30 the same limiting control as in Figure 8. The output signal from the unit ΔT^{Prod} is also supplied to the unit ΔP^{Prod} , together with the voltage U_{\sim} , whereupon a control signal ΔP order is obtained as output signal
35 from the unit ΔP^{Prod} in order to reduce the active power to U_{ref} , i.e. the terminal voltage equal to de-

sired operating voltage or until the active power reaches a predetermined minimum power limit, as mentioned earlier. The reduction of active power is preferably commenced when either the core or the conductor
5 temperature exceeds the temperatures the machine is dimensioned for.

Yet another control possibility is based on starting a cooling machine to lower the iron and copper temperatures when either a current or temperature limit is
10 reached. This enables the machine to be loaded further.

CLAIMS

1. A synchronous machine with power and/or voltage control, comprising a stator with a stator winding and
5 a rotor with a field winding, **characterized** in that the stator winding comprises a high-voltage cable with solid insulation and a rotor having a thermally based rotor current limit intersecting with a thermally based stator current limit in a capability graph at a power
10 factor considerably below the rated power factor or having the thermally based rotor current limit above the thermally based stator current limit in the capability graph, and means for limiting the currents in order to avoid thermal damage.
- 15 2. A synchronous machine according to claim 1, **characterized** in that the means for limiting currents comprises temperature-determining members to determine the temperature of the stator at at least one point
20 critical to heating and/or a current measuring device and a voltage measuring device for measuring stator current and voltage, and also a control circuit connected to the temperature-determining members and/or current-measuring and voltage-measuring devices, to re-
25 duce the active power or field current if the temperature and/or stator current or stator voltage exceeds predetermined limit values.
- 30 3. A synchronous machine as claimed in claim 2, **characterized** in that the temperature-determining members comprise at least one measuring device arranged at a point in the stator that is susceptible to heating, in order to measure the temperature there.

4. A synchronous machine as claimed in claim 3, **characterized** in that the measuring device is placed on the slot wall inside a winding slot in the stator.

5 5. A synchronous machine as claimed in claim 2, **characterized** in that the temperature-determining members comprise a temperature estimator arranged to determine the temperature of the stator laminations on the basis of the core losses and losses in conductors
10 and the temperature of the coolant, at a critical point for heating, in order to induce the control circuit to reduce the field current if the temperature determined exceeds a predetermined limit value.

15 6. A synchronous machine as claimed in any of claims 2-5, **characterized** in that the temperature-determining members comprise temperature estimators arranged to determine the temperature in the conductors and in essential parts of the cable insulation, from
20 the losses in the conductors.

7. A synchronous machine as claimed in any of claims 2-6, **characterized** in that the control circuit is arranged, upon increasing stator temperature, to
25 commence reduction of the field current at a temperature below the maximum permissible stator temperature.

8. A synchronous machine as claimed in any of claims 1-7, **characterized** in that the control circuit
30 is arranged to commence reduction after the temperature has been above rated operating temperature, i.e. the temperature against which the machine is dimensioned at rated operation, but below the maximum permissible stator temperature, for a predetermined period of time.

9. A synchronous machine as claimed in any of claims 1-8, **characterized** in that, if the stator current exceeds the stator current limit, the control circuit is arranged to control the field current so that
5 the terminal voltage of the machine is equal to the desired operating voltage if the time during which the stator current has been above the stator current limit is shorter than the maximum permissible time, and, if
10 the maximum permissible time has been exceeded, the control circuit is arranged to reduce the field current until the stator current becomes equal to the stator current limit.

10. A synchronous machine as claimed in claim 9,
15 **characterized** in that the control circuit is arranged to commence reduction of the field current with a certain time delay after the stator current limit has been exceeded.

20 11. A synchronous machine as claimed in any of the preceding claims, **characterized** in that the field winding is designed with a number of extra turns in order to increase the magnetic pole voltage.

25 12. A synchronous machine as claimed in claim 11, **characterized** in that a certain proportion of the extra turns are in the form of cooling turns for the winding.

30 13. A synchronous machine as claimed in any of the preceding claims, **characterized** in that the field winding is given increased conducting area in order to obtain relatively low current density in the winding.

14. A synchronous machine as claimed any of the preceding claims, **characterized** in that special cooling means are arranged for the field winding.

5 15. A synchronous machine as claimed in any of the preceding claims, **characterized** in that a cooling machine is arranged to be connected if the stator current exceeds or is predicted to exceed the stator current limit and/or the temperature measured exceeds a prede-
10 termined limit value, in order to achieve forced cooling.

16. A synchronous machine as claimed in any of the preceding claims, **characterized** in that the cable is a
15 high-voltage cable and is of a type comprising a core having a plurality of strand parts, an inner semiconducting layer surrounding the core, an insulating layer surrounding the inner semiconducting layer, and an outer semi-conducting layer surrounding the insulating
20 layer.

17. A synchronous machine as claimed in any of the preceding claims, **characterized** in that the high-voltage cable has a diameter within the interval
25 20-200 mm and a conducting area within the interval 80-3000 mm².

18. A synchronous machine as claimed in any of the preceding claims, **characterized** in that the winding is
30 flexible and in that said layers are in contact with each other.

19. A synchronous machine as claimed in any of the preceding claims, **characterized** in that said layers
35 consist of materials with such elasticity and such a relation between the coefficients of thermal expansion

of the materials that the changes in volume in the layers caused by temperature fluctuations during operation are absorbed by the elasticity of the materials so that the layers retain their adhesion to each other.

5

20. A synchronous machine as claimed in any of the preceding claims, **characterized** in that the materials in said layers have high elasticity, preferably with an E-modulus less than 500 MPa, most preferably less than

10

21. A synchronous machine as claimed in any of the preceding claims, **characterized** in that the coefficients of thermal expansion for the materials in said layers are of substantially the same magnitude.

15

22. A synchronous machine as claimed in any of the preceding claims, **characterized** in that the adhesion between the layers is of at least the same magnitude as the strength of the weakest of the materials.

20

23. A synchronous machine as claimed in any of the preceding claims, **characterized** in that each of the semiconducting layers essentially constitutes one equipotential surface.

25

24. A synchronous machine as claimed in any of the preceding claims, **characterized** in that the rotor is of a type with salient poles.

30

25. A synchronous machine as claimed in any of claims 1-23, **characterized** in that the rotor is of cylindrical type.

35

26. A method for power and/or voltage control of a synchronous machine according to any of the previous

claims, **characterized** in that the machine operates with the stator current exceeding the thermally based stator current limit for a certain time period less than the maximum permissible time limit, whereafter the overload
5 is reduced by reduction of either the active power or the field current or a combination if both.

27. A method according to claims 26, **characterized** in that the machine is capable of operating with the
10 stator current exceeding the thermally based stator current limit with at least 30 % for at least 3 minutes without risk of thermal damage, provided that the machine has rated temperature prior to the overload situation.

15 28. A method according to claim 26 or 27, **characterized** in that the machine is capable of operating with the stator current exceeding the thermally based stator current limit with at least 30 % for at least 5
20 minutes without risk of thermal damage, provided that the machine has rated temperature prior to the overload situation.

29. A method according to any of claims 26-28,
25 **characterized** in that the machine is capable of operating with the stator current exceeding the thermally based stator current limit with at least 50 % for at least 5 minutes, preferably with at least 80 % for at least 15 minutes, without risk of thermal damage, pro-
30 vided that the machine has rated temperature prior to the overload situation.

30. A method for power and/or voltage control in a synchronous machine comprising a stator with a stator-
35 winding and a rotor with a field winding, **characterized**

in that the stator winding is wound of cable provided with solid high voltage insulation and in that the rotor of the machine is constructed so that the thermally based rotor and stator current limits intersect each other in the capability graph at a power factor value considerably below the rated power factor value, and in that the active power is reduced if the stator current increases so far as to incur risk of thermal damage.

31. A method as claimed in claim 30, wherein the stator current may be permitted to exceed the stator current limit for a predetermined maximum time, **characterized** in that if the stator current is above the stator current limit the active power is reduced until the stator current becomes equal to the stator current limit, provided that the time during which the stator current has been above the stator current limit is shorter than said maximum permissible time.

32. A method as claimed in claim 31, **characterized** in that if the stator current is above the stator current limit for a time exceeding the maximum permissible time, the active power and the field current are reduced until the stator current is equal to the stator current limit.

33. A method as claimed in any of claims 30-32, **characterized** in that the active power is reduced in accordance with a ramp function.

34. A method as claimed in any of claims 30-32, **characterized** in that the active power is reduced in accordance with a ramp function, if the stator current has exceeded the stator current limit but is below a predetermined second limit value above the stator current limit, and in that the active power is reduced as

fast as possible if the stator current exceeds said second limit value.

35. A method as claimed in claim 33 or claim 34,
5 **characterized** in that such a derivative is selected for the ramp function that power oscillations on the electric power network are avoided and that damage to turbines and other parts of the electric power production plant in which the synchronous machine is included is
10 prevented.

36. A method as claimed in claim 33 or claim 34,
characterized in that a derivative is selected for the ramp function, which is dependent on the time constant
15 for warming up the stator.

37. A method as claimed in any of claims 33-36,
characterized in that the active power is reduced so much that acceptable terminal voltage is maintained on
20 the machine.

38. A method as claimed in any of claims 30-37,
characterized in that the limit value for the power factor is zero.
25

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Fig. 1

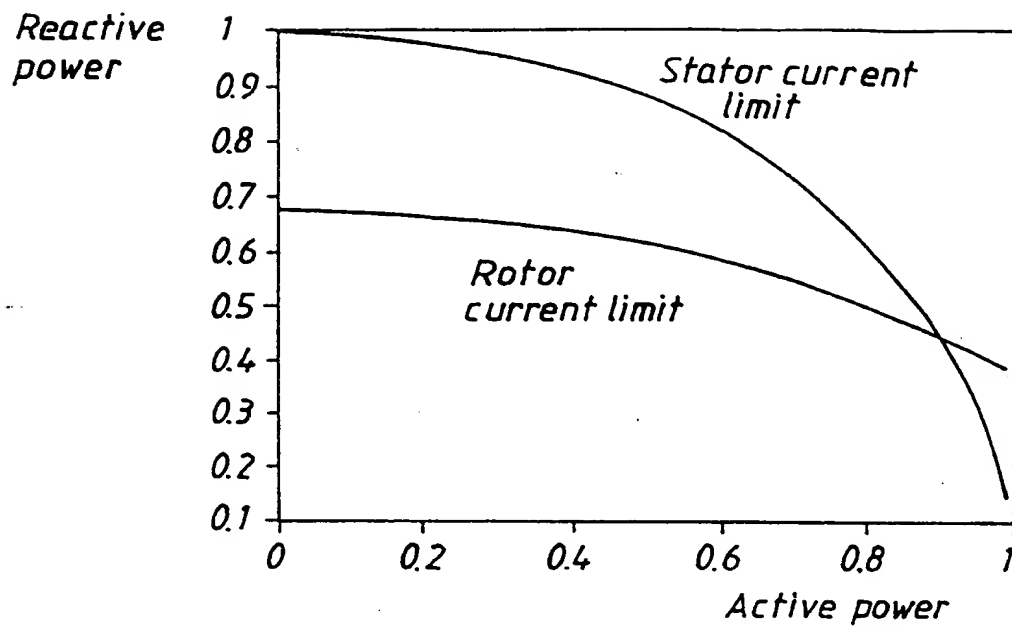
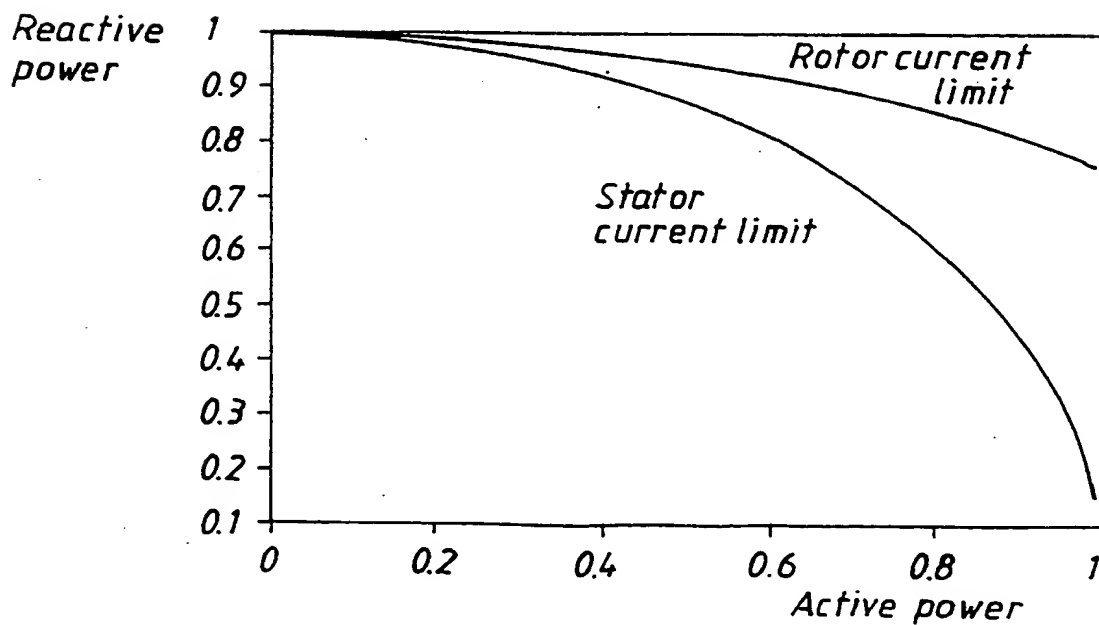


Fig. 2



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Fig. 3

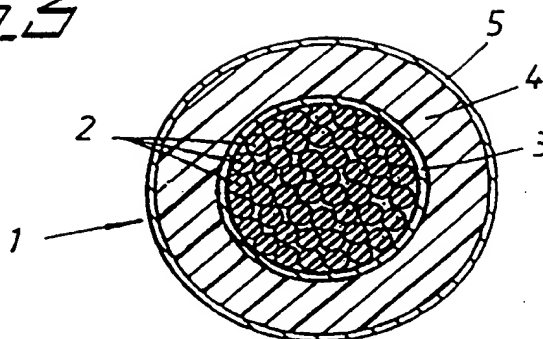


Fig. 4

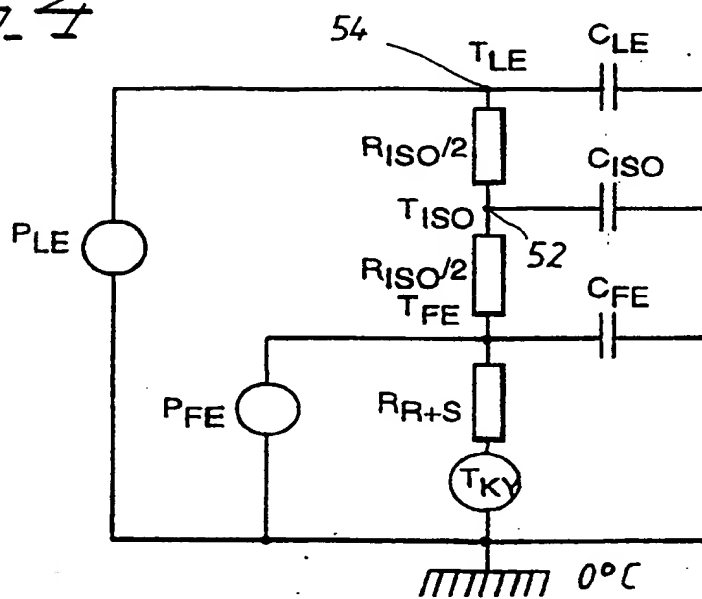
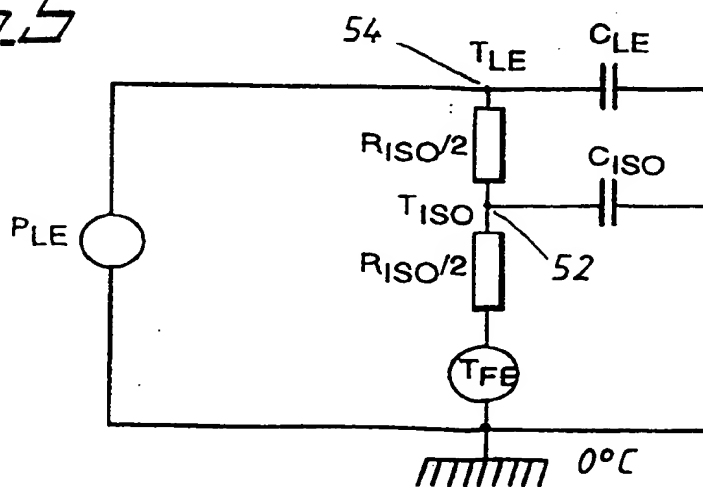


Fig. 5



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Fig. 6

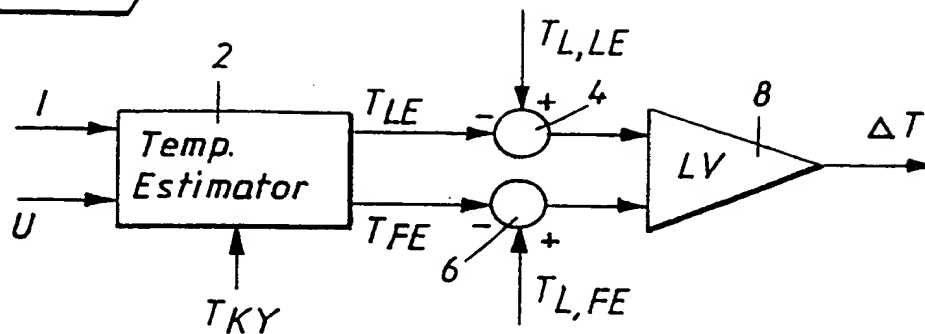
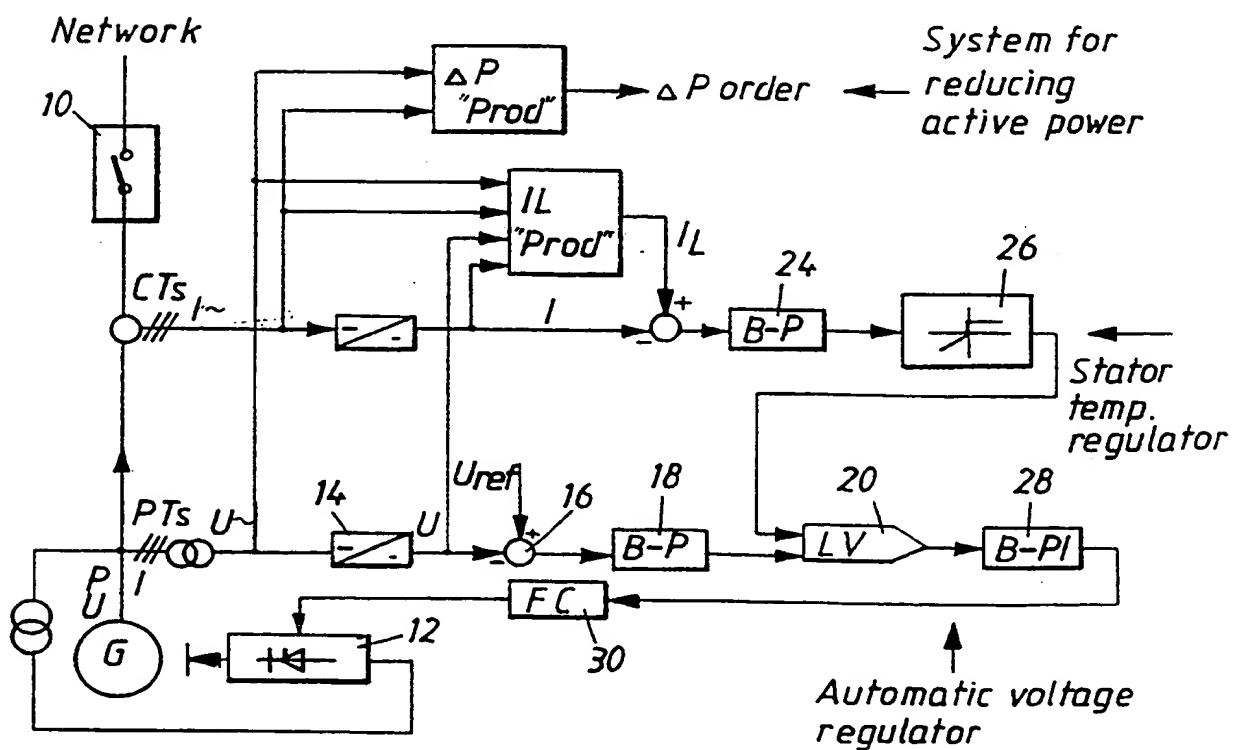
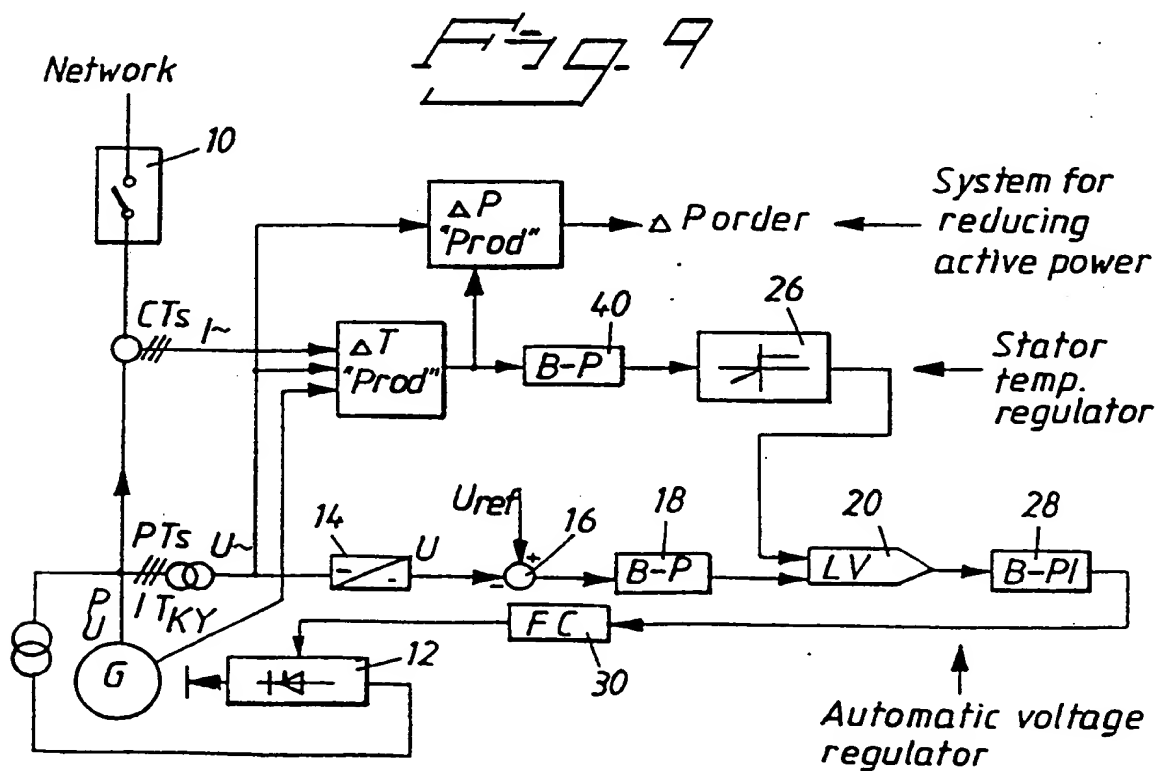
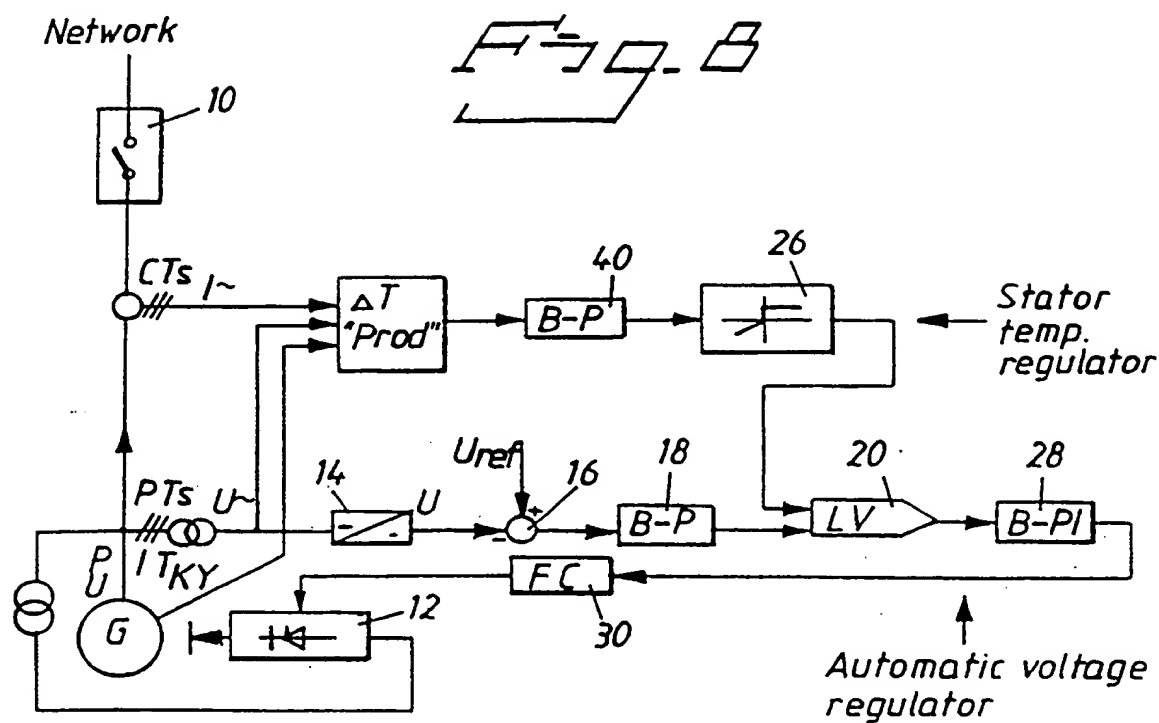


Fig. 7



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INTERNATIONAL SEARCH REPORT

International application No.

PCT/SE 98/00174

A. CLASSIFICATION OF SUBJECT MATTER

IPC6: H02H 7/06

According to International Patent Classification (IPC) or to both national classification and IPC

B. FIELDS SEARCHED

Minimum documentation searched (classification system followed by classification symbols)

IPC6: H02H, H02P

Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched

SE,DK,FI,NO classes as above

Electronic data base consulted during the international search (name of data base and, where practicable, search terms used)

WPI

C. DOCUMENTS CONSIDERED TO BE RELEVANT

Category*	Citation of document, with indication, where appropriate, of the relevant passages	Relevant to claim N .
A	US 5321308 A (A.W. JOHNCOCK), 14 June 1994 (14.06.94), see whole document --	1-38
A	US 5264778 A (D.S. KIMMEL ET AL), 23 November 1993 (23.11.93), see whole document --	1-38
A	US 4245182 A (H. AOTSU ET AL), 13 January 1981 (13.01.81), see whole document -- -----	1-38

☐ Further documents are listed in the continuation of Box C.☒ See patent family annex.

* Special categories of cited documents:

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Date of the actual completion of the international search

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INTERNATIONAL SEARCH REPORT

Information on patent family members

29/04/98

International application No.

PCT/SE 98/00174

Patent document cited in search report			Publication date	Patent family member(s)	Publication date
US	5321308	A	14/06/94	NONE	
US	5264778	A	23/11/93	NONE	
US	4245182	A	13/01/81	CA 1105558 A DE 2813503 A,C JP 53120117 A	21/07/81 12/10/78 20/10/78